

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 184,393	—	317,797	13,665	-107,195	5,786	9	402,861	3	0	745,176
Natural Gas Liquids and LRGs	68,748	21,652	3,707	—	-4,958	-15,030	—	11,205	2,925	90,049	55,800
Pentanes Plus	10,179	—	3,164	—	-558	969	—	3,401	0	8,415	6,649
Liquefied Petroleum Gases	58,569	21,652	543	—	-4,400	-15,999	—	7,804	2,925	81,634	49,151
Ethane/Ethylene	26,364	1,622	434	—	5,349	-2,472	—	0	0	36,241	13,740
Propane/Propylene	19,566	19,767	109	—	-9,930	-8,139	—	0	2,247	35,404	22,239
Normal Butane/Butylene	4,286	-357	0	—	387	-5,340	—	4,778	678	4,200	8,377
Isobutane/Isobutylene	8,353	620	0	—	-206	-48	—	3,026	0	5,789	4,795
Other Liquids	8,656	—	12,219	—	-4,314	3,998	—	10,873	2,239	-549	68,852
Other Hydrocarbons/Oxygenates	8,586	—	0	—	0	745	—	6,031	1,810	0	6,215
Unfinished Oils	—	—	11,262	—	-78	1,535	—	10,228	0	-579	47,199
Motor Gasoline Blend. Comp.	70	—	957	—	-4,236	1,746	—	-5,384	429	0	15,414
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-28	—	-2	0	30	24
Finished Petroleum Products	56	432,879	12,489	—	-218,832	723	—	—	21,583	204,286	135,780
Finished Motor Gasoline	56	198,842	0	—	-120,814	-232	—	—	6,378	71,938	50,684
Reformulated	—	34,708	0	—	-20,504	1,185	—	—	0	13,019	10,462
Oxygenated	1,261	156	0	—	0	87	—	—	(s)	1,330	88
Other	-1,205	163,978	0	—	-100,310	-1,504	—	—	6,378	57,589	40,134
Finished Aviation Gasoline	—	749	0	—	-247	324	—	—	0	178	674
Jet Fuel	—	48,827	2	—	-38,859	20	—	—	351	9,599	14,131
Naphtha-Type	—	1	0	—	0	0	—	—	43	-42	1
Kerosene-Type	—	48,826	2	—	-38,859	20	—	—	309	9,640	14,130
Kerosene	—	1,582	0	—	-579	-818	—	—	(s)	1,821	755
Distillate Fuel Oil	—	83,013	0	—	-52,965	-772	—	—	2,912	27,908	30,518
0.05 percent sulfur and under	—	51,216	0	—	-31,479	-65	—	—	1,223	18,579	18,595
Greater than 0.05 percent sulfur ...	—	31,797	0	—	-21,486	-707	—	—	1,689	9,329	11,923
Residual Fuel Oil	—	21,591	356	—	-1,964	316	—	—	3,310	16,357	15,645
Petrochemical Feedstocks ^e	—	24,028	11,679	—	-319	756	—	—	0	34,632	3,911
Special Naphthas	—	1,756	194	—	-479	46	—	—	35	1,390	1,668
Lubricants	—	6,409	24	—	-1,803	-395	—	—	969	4,056	7,291
Waxes	—	652	6	—	-3	-126	—	—	73	708	431
Petroleum Coke	—	20,709	0	—	0	448	—	—	7,507	12,754	3,491
Asphalt and Road Oil	—	6,110	222	—	-800	1,008	—	—	43	4,481	5,156
Still Gas	—	16,644	0	—	0	0	—	—	0	16,644	0
Miscellaneous Products	—	1,967	6	—	0	148	—	—	3	1,822	1,425
Total	261,853	454,531	346,212	13,665	-335,299	-4,523	9	424,939	26,751	293,786	1,005,608

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."